

**ACER-ENTSOG Joint Workshop on
The Implementation of the Balancing Network Code**

12 June 2018 from **10:00** to **16:30**

NH Brussels EU Berlaymont, Boulevard Charlemagne 11-19, 1000 Brussels, Belgium

Draft AGENDA

AGENDA TOPICS	Duration	Timetable
Welcoming coffee / registration	30 min	09.30-10.00
1. Opening (Chairs)/Welcoming (Hosts)	15 min	10.00-10.15
1.1 Implementation/Effect Monitoring by ENTSOG	20 min	10.15-10.35
1.2 Implementation/Effect Monitoring by ACER	20 min	10.35-10.55
Coffee Break	20 min	10.55-11.15
2. Part I: Frequency and Accuracy		
2.1 Presentation: (TSO/DSO)	15 min.	11.15 - 11.30
<ul style="list-style-type: none"> (Data accuracy) What are the difficulties in terms of data accuracy? Do network users deem the accuracy of the data satisfactory? How data accuracy should be increased? What are the current practices? How to incentivise the forecasting party to increase the accuracy of the forecast? 		
2.2 Panel discussion on frequency + accuracy led by Eurogas or ACER	60 min	11.30 – 12.30
<ul style="list-style-type: none"> What are the learnings concerning the cost-benefit analysis in relation to increasing data frequency, shorter timelines and improving accuracy for data publication? <p><u>Panel: Eurogas, EFET, GTS, TSO (tbc), DSO (tbc), IFIEC</u></p>		
LUNCH	60 min	12.30 – 13.30
3. Part II: Forecasting model, Non-daily metered forecast		
3.1 Presentation – Non daily metered forecast by the DSO	15 min.	13.30 – 13.45
<ol style="list-style-type: none"> Explaining the key-parameters of the forecasting methodology. How many different load profiles? Why? And how should the load profiles be set? 		

<p>3.2 Presentation – Non daily metered forecast by the DSO</p> <p>3. Explaining the key-parameters of the forecasting methodology.</p> <p>4. How many different load profiles? Why? And how should the load profiles be set?</p>	15 min.	13.45 – 14.00
<p>3.3 Panel discussion - Forecasting party led by ENTSOG</p> <p><u>Who</u></p> <ul style="list-style-type: none"> Who is the forecasting party? Why that entity was chosen? What are the advantages of that choice? Please explain. <p><u>What</u></p> <ul style="list-style-type: none"> What would be the preferred approach to set a forecasting methodology? Large consultation, shared methodology, modulization of the impact of the temperature. What would be the preferred granularity of the forecast? Country level, regional level, city level? And why? What are the advantages and disadvantages of the different models? Based on what should I choose a model? <p>Panel: NCG, GEODE, GRT-gaz, GRDF, CEDEC</p>	50 min	14:00 - 14:50
<p>Coffee Break</p>	20 min	14:50-15:10
<p>4. Part III - Panel discussion Open reflection - on TSO/DSO interactions (DSO)</p>		
<p>4.1 Final open panel discussion or presentation led by Eurogas</p> <ul style="list-style-type: none"> How the DSO-TSO interaction worked in building up the information models for the Balancing NC? How could new technology influence information models? Reverse flow from TSO to DSO in case of bio methane - experiences <p>Panel: Eurogas, CEDEC, GEODE, NRA (tbc), TSO (tbc)</p>	50 min	15.10-16.00
<p>5. Closing remarks</p>	20 min	16:00-16:20