



European Federation of Local Energy Companies

## **CEDEC NEWSLETTER**

**OCTOBER**

### NETWORK CODES - Electricity

A few new steps have been taken in the development of European legislation e.g. with the recommendation by ACER of the Network Code Electricity Balancing (NC EB) on 20 July. ACER proposes, before its adoption, to amend the code significantly, as they did in their qualified recommendation.

The Guideline Capacity Allocation and Congestion Management (GL CACM) was published as the first in a row of 10 NCs/GLs in the Official Journal on 25 July.

Network code for Requirements for Generators (NC RfG) was positively voted on 26 June in the Cross-border Committee and will soon be in the scrutiny phase by Council and Parliament. The NC RfG is expected to be published and enter into force by the end of 2015.

The former NCs Operational Security, Operational Planning & Scheduling and Load-frequency Control & Reserves, were merged by the Commission to one Guideline on Transmission System Operation, in which ACER's respective recommendations on the former codes have been integrated.

The Commission will treat the NC Demand Connection (NC DCC) in the next meeting of the Cross-border Committee, mid-October. It is expected that the NC DCC will be adopted.

Beside the development of the codes, a first European Stakeholder Committee (for the Market codes) has been set up to guide the implementation of the codes in Europe. It is important that the experiences and questions from the National/regional implementations are fed back to the EU-level, to make sure that the NCs/GLs are understood in the same way and prevent as much as possible diverging implementations.